Ichigo Green (9282)



FY19/6 H1 Corporate Presentation

February 14, 2019

Ichigo Green Infrastructure Investment Corporation Ichigo Investment Advisors Co., Ltd.

Ichigo Preserves and Improves Real Estate



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Mission & Deliverables to Shareholders

Mission: To maximize shareholder value via a renewable energy portfolio that provides both return stability and growth potential, along with offering investors an opportunity to invest in Japan's rapidly expanding green infrastructure asset class

Ichigo Green's Deliverables to its Shareholders

Stable & Growing EPS

- Invests in solar power plants with 20-year FIT (Feed-In Tariff) power sale contracts
- · Long-term and stable operation of robust plants with a comprehensive real-time monitoring system
- Geographically diverse power plant portfolio
- Earnings stability backed by performance guarantees from power plant operator

Leverage Sponsor Ichigo's Strengths

- Power plant operator is Ichigo (2337) subsidiary, Ichigo ECO Energy, with a strong track-record developing and operating 49 solar power plants nationwide.
- Ichigo has extensive experience managing Ichigo Office (8975) and Ichigo Hotel (3463).

Maximize Shareholder Value

 Because solar power plants are depreciable, Ichigo Green has substantial non-cash depreciation expenses that lower its accounting-based EPS. These additional cash earnings are deployed to pay a higher dividend.



FY19/6 H1 Results



Solar Power Plant Portfolio Details

as of December 31, 2018

No. of Power Plants

15

Average FIT

JPY 38.7

Acquisition Price

JPY 11.4B

CO2 Reduction

22,752 Tons

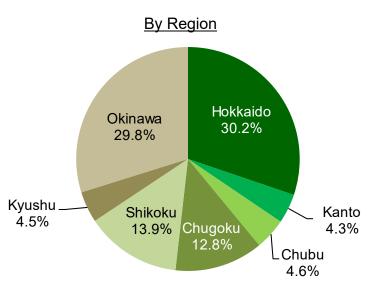
Panel Output

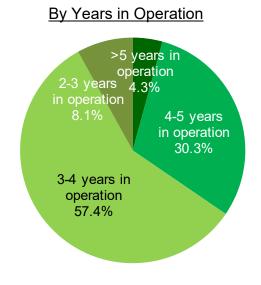
29.43MW

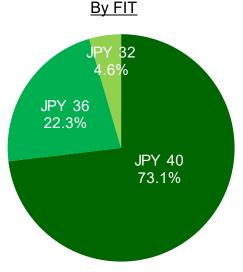
Annual Power Generation

10,592 Households

^{*} Annualized CO2 reduction relative to fossil fuels based on each plant's forecast power generation. Annualized number of households based on each plant's projected forecast generation assuming monthly power consumption per household is 271.2 kWh.







^{*} Data in graphs are acquisition price basis.

FY19/6 H1 Highlights

- Western Japan Storm Response (July 2018)
 - ✓ No injuries or damages at Ichigo Green power plants
- Hokkaido Earthquake Response (Sept 2018)
 - ✓ No injuries or damages at Ichigo Green power plants (seven in Hokkaido)
 - ✓ Plants offline for up to six days due to Hokkaido Electric grid outage

Power Plant	Moto- mombetsu	Muroran Hatchodaira	Engaru Kiyokawa	Nakashibetsu Midorigaoka	Abira Toasa	Toyokoro	Engaru Higashimachi
Days Offline	4 days	6 days	4 days	4 days	4 days	4 days	4 days

- Kyushu Electric Power Purchase Suspension (Oct Nov 2018)
 - ✓ Ichigo Miyakonojo Yasuhisacho ECO Power Plant (Miyazaki) stopped power production on October 14, 2018 (Sunday) and November 10, 2018 (Saturday)
 - ✓ Despite the two-day power suspension, the plant's actual power generation in both months was above forecast – no negative impact on dividend

Ichigo Miyakonojo Yasuhisacho ECO Power Plant	October 2018	November 2018		
Forecast Power Generation	149,989kWh	116,510kWh		
Actual Power Generation	153,378kWh	123,598kWh		



Earnings

- Net Income JPY 47M (-13% vs. Initial Forecast) due to Early Recognition of Operating Expenses
- No Change to Full-Year Forecast; Annual Dividend Paid in September (Record Date: June 30)

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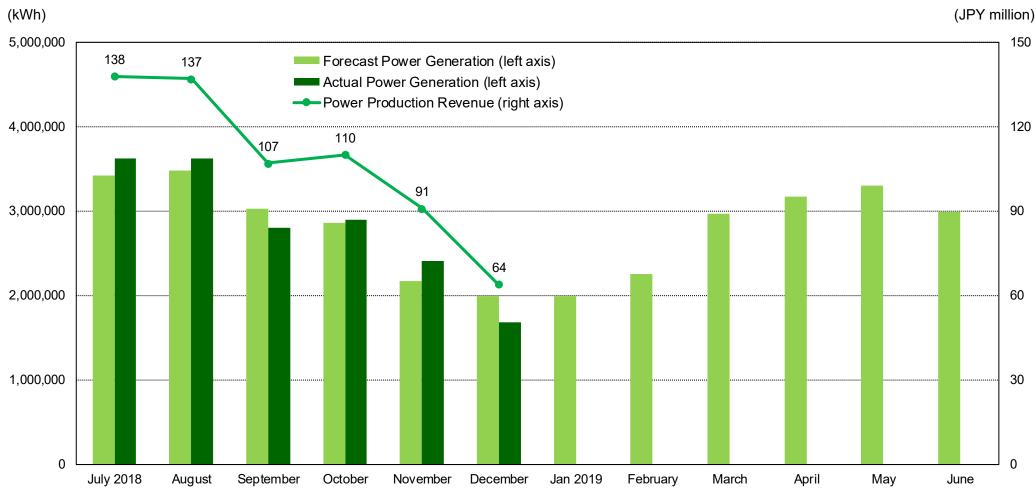
	FY18/6 H1 Actual	FY19/6 H1 Forecast	FY19/6 H1 Actual	vs. Forecast	FY19/6 Full-Year Forecast
Operating Revenue	548	535	535	100.1%	1,090
Operating Expenses	426	423	432	102.1%	836
(Depreciation)	318	318	318	100.0%	636
Operating Profit	122	111	103	92.4%	254
Recurring Profit	65	55	48	87.3%	144
Net Income	64	55	47	86.8%	143
Dividend	_	_	-	-	JPY3,560
(excluding DEE)	_	_	_	-	JPY 1,375
(DEE)	_	_	_	_	JPY 2,185
Number of Power Plants	15	15	15	_	15
Power Generation	17.20M kWh	16.96M kWh	17.03M kWh	100.4%	34.47M kWh



DEE = Dividend in Excess of Earnings

Power Generation +0.4% vs. Forecast

FY19/6 H1 Power Generation and Power Production Revenue (15 Power Plants)





Power production is seasonal, being lower in June due to Japan's rainy season and in September through February due to fewer productive daylight hours during autumn/winter.

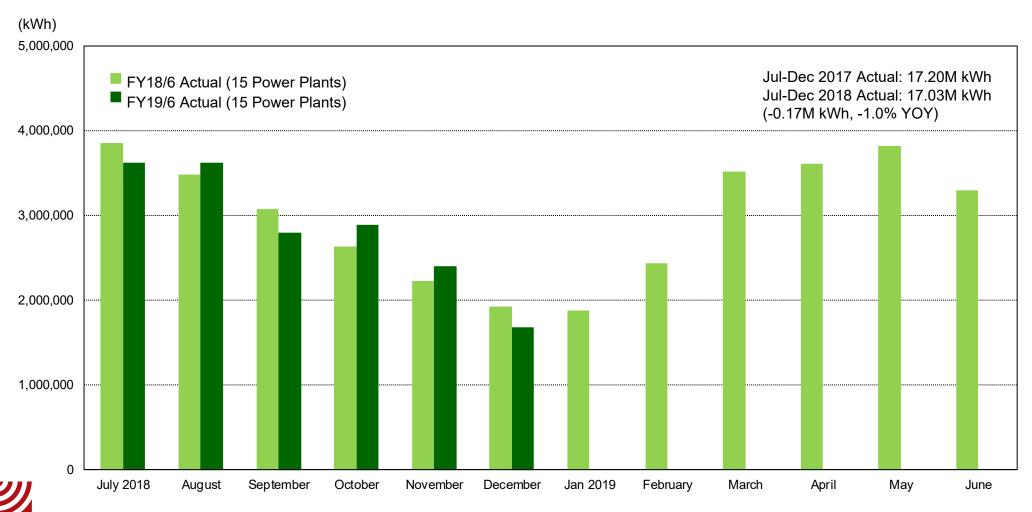
Forecast power generation is 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.



Power Generation (YOY)

Jul-Dec 2018 Power Generation Effectively Unchanged YOY (-1.0%)

Power Generation: FY19/6 vs. FY18/6



Power Generation by Individual Power Plant

Geographically Diverse Portfolio Contributes to Earnings Stability

No.	Solar Power Plant	Forecast Power Generation (A) (kWh)	Actual Power Generation (B) (kWh)	Difference (B) - (A) (kWh)	Actual Power Production Revenue (JPY thousand)	Operating Revenue* (JPY thousand)
E-01	lchigo Kiryu Okuzawa	725,129	788,440	+63,311	30,842	22,769
E-02	lchigo Motomombetsu	727,364	735,962	+8,598	28,872	22,398
E-03	lchigo Muroran Hatchodaira	659,357	650,332	-9,025	25,519	19,805
E-04	lchigo Engaru Kiyokawa	572,832	552,987	-19,845	21,977	16,493
E-05	lchigo lyo Nakayamacho lzubuchi	701,845	688,505	-13,340	27,709	22,201
E-06	lchigo Nakashibetsu Midorigaoka	995,990	979,895	-16,095	38,368	31,931
E-07	lchigo Abira Toasa	589,246	612,476	+23,230	24,481	19,626
E-08	lchigo Toyokoro	574,620	568,812	-5,808	22,572	18,423
E-09	lchigo Nago Futami	5,223,847	5,046,159	-177,688	200,947	171,810
E-10	lchigo Engaru Higashimachi	635,921	588,478	-47,443	23,002	18,734
E-11	lchigo Takamatsu Kokubunjicho Nii	1,487,188	1,489,370	+2,182	53,603	48,747
E-12	lchigo Miyakonojo Yasuhisacho	860,969	818,124	-42,845	28,880	23,360
E-13	lchigo Toyokawa Mitocho Sawakihama	1,036,930	1,118,585	+81,655	35,534	25,069
E-14	lchigo Yamaguchi Aionishi	737,506	798,139	+60,633	31,275	26,203
E-15	lchigo Yamaguchi Sayama	1,434,051	1,602,092	+168,041	56,525	48,328
	Total	16,962,795	17,038,356	+75,561	650,112	535,904



^{*} Operating Revenue = Power Production Revenue – Operating Expenses Operating Revenue includes operator-guaranteed revenue.

Financing Details

Locked-In Low Long-Term Borrowing Costs via Interest Rate Swaps

as of December 31, 2018

Loan	Lender	Amount (JPY million)	Interest Rate (%)	Fixed/Floating	Borrowing Date	Maturity	Loan Term
Term Loan I	Mizuho Bank, SMBC	5,564	0.760%	Fixed	Dec 1, 2016	Nov 30, 2026	10 years
Term Loan II	Mizuho Bank	432	0.815%	Fixed	Jul 3, 2017	Jun 30, 2027	10 years
Term Loan III	Yamaguchi Bank	910	0.815%	Fixed	Jul 3, 2017	Jun 30, 2027	10 years
	Total	6,907	Average 0.7719	%			

LTV (Forecast)

FY17/6 (Actual)	FY18/6 (Actual)	FY19/6	FY20/6	FY21/6	FY22/6	FY23/6	FY24/6	FY25/6	FY26/6
57.4%	58.5%	58.2%	57.8%	57.1%	56.5%	55.6%	54.7%	53.7%	52.4%

Interest Bearing Liabilities ÷ FFO (Forecast)

	FY17/6 (Actual)	FY18/6 (Actual)	FY19/6	FY20/6	FY21/6	FY22/6	FY23/6	FY24/6	FY25/6	FY26/6
	15.5X	8.1X	8.3X	7.8X	7.1X	6.6X	6.0X	5.4X	4.8X	4.3X
nt	JPY 6,858M	JPY 7,160M	JPY 6,733M	JPY 6,310M	JPY 5,876M	JPY 5,439M	JPY 4,991M	JPY 4,543M	JPY 4,090M	JPY 3,637M





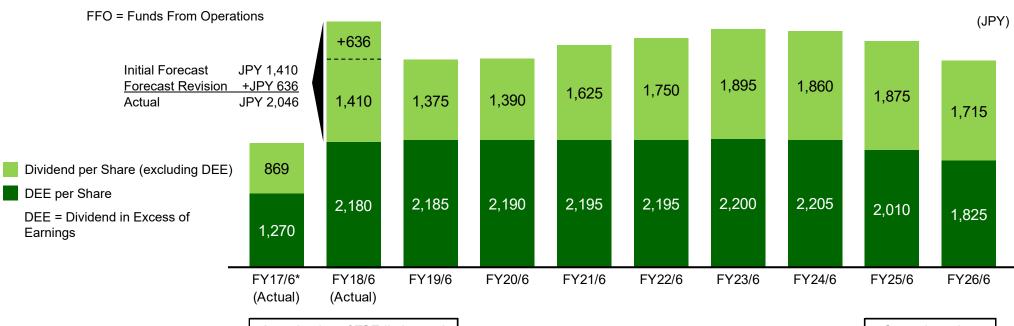
FFO = Funds From Operations

Japan's First Ten-Year Earnings Forecast

Ten-Year Dividend & FFO Forecast

(JPY)

	Act	tual		Forecast						
	FY17/6	FY18/6	FY19/6	FY20/6	FY21/6	FY22/6	FY23/6	FY24/6	FY25/6	FY26/6
FFO per Share	4,305	8,560	7,911	7,816	7,982	8,002	8,146	8,136	8,253	8,211
DPS	2,139	4,226	3,560	3,580	3,820	3,945	4,095	4,065	3,885	3,540



Amortization of TSE listing and new share-issuance expenses

Capex based on long-term capex plan

Amortization of expenses related to Ichigo Green establishment

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^{*} Two-for-one stock split on Jan 1, 2018 (record date: Dec 31, 2017).

FY17/6 per share amounts have been adjusted to reflect stock split.

Although Ichigo Green's FY17/6 ran from Oct 1, 2016 to June 30, 2017, its actual operating timeframe was the 7-month period from Dec 1, 2016, the day it acquired its first power plants, to June 30, 2017.

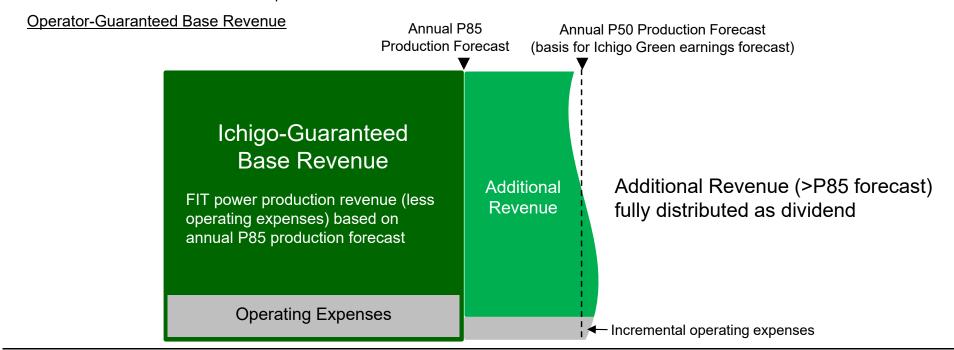
Driving Shareholder Value



Ichigo (2337) Power Plant Performance Guarantee

Further Supports and Solidifies Long-Term Returns

- Power Generation Operating Revenue fully distributed to Ichigo Green shareholders
- Above-forecast Operating Revenue also fully distributed
 - ✓ Guaranteed base revenue (FIT electricity sales revenue) from Ichigo (2337) based on the annual P85 production forecast regardless of actual power generation
 - ✓ Power plants carry P&C, earthquake, and operating performance insurance
 - * Earthquake insurance only purchased for power plants where third-party assessment concludes earthquake risk warrants



Customized Solar Power Plant Builds

Optimized to Local Climate & Topography to Maximize Power Production Efficiency

- Snow (Hokkaido): High mounting racks and 30 degree panel inclination to avoid and displace snow coverage (vs. 10 degree in other areas)
- High winds (Kagawa): Mounting racks closely fit to site inclines
- Typhoons (Okinawa): Mounting racks with extra load capacities capable of withstanding wind velocities of 60m per second







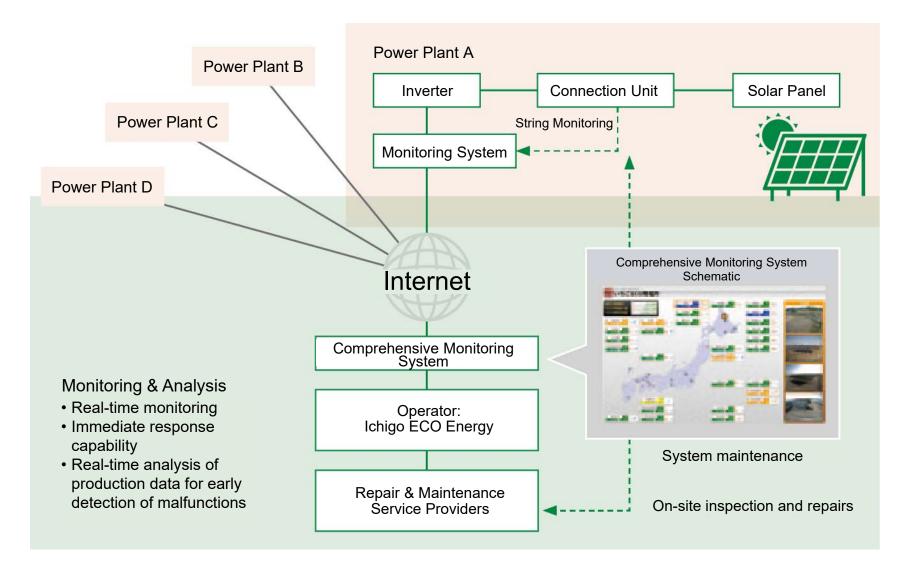
Ichigo Engaru Higashimachi ECO Power Plant Ichigo Takamatsu Kokubunjicho Nii ECO Power Plant (Hokkaido) (Kagawa)

Ichigo Nago Futami ECO Power Plant (Okinawa)



Fully-Networked Panel-Level Production Monitoring

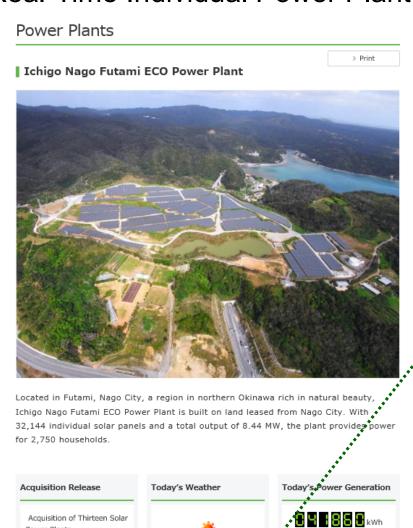
Real-Time Monitoring System Immediately Detects Any Failures at the Panel Level





World-Class Disclosure: Real-Time Power Production Data

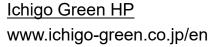
Real-Time Individual Power Plant Data and Live Video Feeds





2017-07-25 057 10:00:01

109445 kWh 食食食食食食食食







Growth Strategy Leveraging Sponsor Strengths



Ichigo Green's Sponsor: Ichigo (2337)

Core Businesses: Asset Management, Real Estate Value-Add, Clean Energy

- Manages Ichigo Green (9282), Ichigo Office (8975), and Ichigo Hotel (3463)
- TSE First Section, JPX-Nikkei 400 Member
- Japan's First Zero-Carbon Listed Real Estate Company





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Hiromi Miyake (Weightlifting)

Ichigo (TSE First Section 2337)

Ichigo Preserves and Improves Real Estate
ICHIGO

The word "Ichigo" comes from the ancient Japanese proverb, Ichigo Ichie, literally meaning "One lifetime, one encounter." The phrase was first used by a 16th century master of the tea ceremony, Sen no Rikyu. He called upon his disciples to give total focus and sincerity to each act of the tea ceremony for every guest, because that particular moment will only exist once and must be fully lived and realized.

Ichigo embraces the Ichigo Ichie philosophy of sincerity and service, and works to build strong long-term relationships to support the success of our clients, shareholders, and all stakeholders.





	Key Ichigo Subsidiaries	(Weightlifting)			
Γ	Ichigo Investment Advisors	Asset manager of Ichigo Office (8975), Ichigo Hotel (3463), and Ichigo Green (9282)			
	Ichigo Estate	Real estate value-add			
	Ichigo ECO Energy	Clean energy business focusing on utility-scale solar power production, making purposeful use of unused land nationwide			
	Ichigo Owners	Real estate owner services			
	Ichigo Land Shinchiku	Real estate value-add			
	Ichigo Real Estate Services Fukuoka	Real estate business centered on Fukuoka in the Kyushu region			
	Ichigo Marché	Operates Matsudo Nanbu wholesale market in Chiba Prefecture			
	Miyako City	Operates Miyako City shopping mall in Miyazaki Prefecture			

New real estate-related businesses

High-grade self storage

Smart Agriculture technology



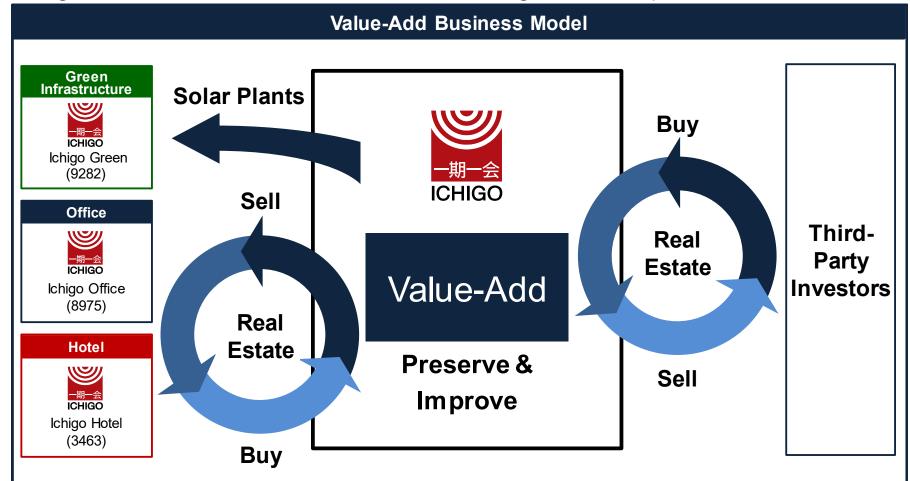
Storage Plus

Centro

Tenuto

Synergies Between Ichigo Green and Ichigo

- Ichigo-provided solar and wind power plant pipeline
- Power plant technical capabilities backed by Ichigo ECO Energy's nationwide solar power operating track record
- Ichigo Investment Advisor's asset management capabilities





Ichigo & Ichigo Green Solar Power Plant Portfolio

Serving Local Communities and the Environment

(as of Jan 11, 2019)

Total Operating and In-Development Ichigo Solar Power Plants

49 Plants (152MW)

Currently Operating

40 Plants (113MW)

Okinawa

Ichigo Nago Futami 8.44MW

Kyushu

lchigo Miyakonojo Yasuhisacho	1.44MW	
lchigo Kijo Takajo	0.89MW	
lchigo ltoshima lwara	1.48MW	
lchigo Miyakonojo Takazakicho	2.97MW	
Tsumagirishima		
Total	6.79MW	

Ichigo Green (9282)

Ichigo (2337)

In-Development (2337)

lchigo Yamaguchi Aionishi	1.24MW
lchigo Yamaguchi Sayama	2.35MW
lchigo Yonago Izumi	2.61MW
lchigo Kasaoka Takumicho	1.11MW
lchigo Fuchu Jogecho Yano	0.99MW
lchigo Sera Tsukuchi	2.54MW
lchigo Sera Aomizu	2.87MW
lchigo Higashi-Hiroshima Saijocho Taguchi	2.72MW
lchigo Kasaoka lwanoike	2.64MW
lchigo Kure Yasuuracho Nakahata	2.90MW
lchigo Kasaoka Osakaike	2.39MW
Total	24.41MW

Chugoku

Kansai

lchigo Sennan Kitsuneike	2.86MW
lchigo Takashima Kutsuki	3.75MW
Total	6.61MW

Hokkaido

Ichigo Motomombetsu	1.40MW
lchigo Engaru Higashimachi	1.24MW
lchigo Engaru Kiyokawa	1.12MW
lchigo Abira Toasa	1.16MW
lchigo Muroran Hatchodaira	1.24MW
lchigo Toyokoro	1.02MW
lchigo Nakashibetsu Midorigaoka	1.93MW
lchigo Yubetsu Barou	0.80MW
lchigo Betsukai Kawakamicho	0.88MW
lchigo Akkeshi Shirahama	0.80MW
lchigo Toyokoro Sasadamachi	0.60MW
lchigo Memuro Nishishikari	1.32MW
Total	13.57MW

Tohoku

Ichigo Hamanaka Bokujo Tsurunokotai	2.31MW		
lchigo Hamanaka Bokujo Kajibayashi	2.31MW		
(Wind) Ichigo Yonezawa Itaya	7.39MW		
Total	12.01MW		
(Wind) lwate	7.50MW		
(Wind) Fukushima	7.00MW		

Chubu

Ichigo Toyokawa Mitocho Sawakihama	1.80MW		
Ichigo Toki Oroshicho	1.39MW		
lchigo Tsu	2.94MW		
lchigo Toki Tsurusatocho Kakino	1.31MW		
lchigo Sakahogi Fukagaya 2.90N			
lchigo Toki Tsurusatocho Kakino Higashi	1.77MW		
Total	12.13MW		
(Wind) Mie	7.50MW		

Kanto

lchigo Kiryu Okuzawa	1.33MW
lchigo Maebashi Naegashima	0.67MW
lchigo Showamura Ogose	43.34MW
lchigo Toride Shimotakai Kita	1.03MW
lchigo Toride Shimotakai Minami	0.54MW
lchigo Minakami Aramaki	12.02MW
lchigo Hitachi Omiya	2.96MW
Total	61.91MW
(Wind) Chiba	4.00MW



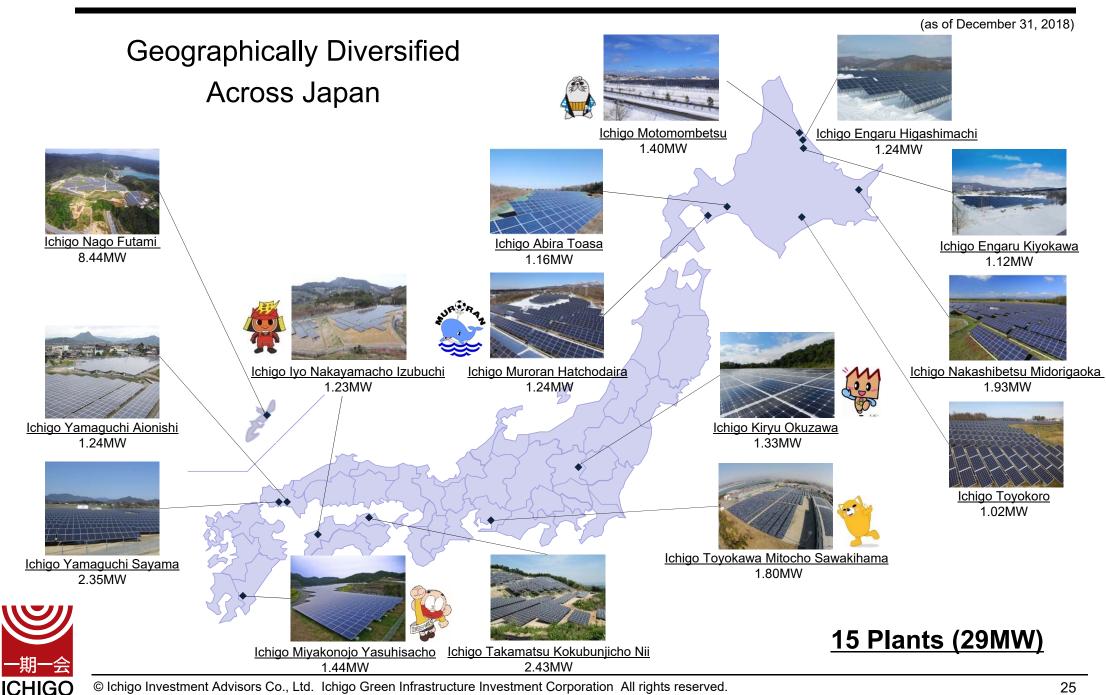
lchigo Takamatsu Kokubunjicho Nii	2.43MW	
lchigo lyo Nakayamacho Izubuchi	1.23MW	
lchigo Tokushima Higashi-Okinosu	2.52MW	
Total	6.19MW	



Solar Power Plant Data



Solar Power Plant Map



Solar Power Plant Portfolio

as of December 31, 2018

	·							01, 2010
No.	Solar Power Plant	Location	Acquisition Date	Book Value (JPY million)	Appraisal Value ¹ (JPY million)	Panel Output ² (MW)	FIT ³ (JPY)	Portfolio Weight⁴
E-01	lchigo Kiryu Okuzawa	Kiryu City, Gunma	Dec 2016	439	487	1.33	40	4.20%
E-02	Ichigo Motomombetsu	Mombetsu City, Hokkaido	Dec 2016	446	492	1.40	40	4.27%
E-03	lchigo Muroran Hatchodaira	Muroran City, Hokkaido	Dec 2016	421	465	1.24	40	4.03%
E-04	lchigo Engaru Kiyokawa	Mombetsu County, Hokkaido	Dec 2016	360	383	1.12	40	3.44%
E-05	lchigo lyo Nakayamacho lzubuchi	lyo City, Ehime	Dec 2016	426	474	1.23	40	4.08%
E-06	lchigo Nakashibetsu Midorigaoka	Shibetsu County, Hokkaido	Dec 2016	695	734	1.93	40	6.65%
E-07	lchigo Abira Toasa	Yufutsu County, Hokkaido	Dec 2016	400	431	1.16	40	3.83%
E-08	Ichigo Toyokoro	Nakagawa County, Hokkaido	Dec 2016	394	431	1.02	40	3.77%
E-09	lchigo Nago Futami	Nago City, Okinawa	Dec 2016	3,083	3,570	8.44	40	29.48%
E-10	lchigo Engaru Higashimachi	Mombetsu County, Hokkaido	Dec 2016	421	447	1.24	40	4.03%
E-11	lchigo Takamatsu Kokubunjicho Nii	Takamatsu City, Kagawa	Dec 2016	1,030	1,098	2.43	36	9.85%
E-12	lchigo Miyakonojo Yasuhisacho	Miyakonojo City, Miyazaki	Dec 2016	470	523	1.44	36	4.50%
E-13	lchigo Toyokawa Mitocho Sawakihama	Toyokawa City, Aichi	Dec 2016	476	478	1.80	32	4.56%
E-14	lchigo Yamaguchi Aionishi	Yamaguchi City, Yamaguchi	Jul 2017	518	564	1.24	40	4.96%
E-15	lchigo Yamaguchi Sayama	Yamaguchi City, Yamaguchi	Jul 2017	871	953	2.35	36	8.33%
	Total (15 Solar Power Plants) 10,457 11,535 29.43 38.7					100%		

¹ Appraisal Value is from PwC Sustainability LLC's Valuation Report using values as of June 30, 2018. The values are medians of the appraisal value ranges shown in the Report.

⁴ Portfolio Weight is based on book value



² Panel Output is derived by multiplying the maximum output of a single solar panel by the total number of panels

³ FIT (Feed-In Tariff) is the purchase price agreed in the respective Power Purchase Agreements for each solar power plant

Individual Solar Power Plant Earnings (July – Dec 2018)

(JPY thousand)

		Lease	holder	Ichigo Green				
No.	Solar Power Plant	Power Production Revenue	Operating Expenses	Operating Revenue	Expenses	NOI	Depreciation Expense	Income
E-01	lchigo Kiryu Okuzawa	30,842	8,073	22,769	2,709	20,059	14,895	5,164
E-02	lchigo Motomombetsu	28,872	6,474	22,398	2,756	19,642	14,715	4,926
E-03	lchigo Muroran Hatchodaira	25,519	5,713	19,805	2,600	17,204	13,824	3,379
E-04	lchigo Engaru Kiyokawa	21,977	6,185	16,493	2,219	14,273	11,806	2,466
E-05	lchigo lyo Nakayamacho lzubuchi	27,709	5,508	22,201	2,606	19,595	13,910	5,684
E-06	lchigo Nakashibetsu Midorigaoka	38,368	6,436	31,931	4,359	27,572	21,850	5,721
E-07	lchigo Abira Toasa	24,481	4,855	19,626	2,498	17,128	12,521	4,606
E-08	lchigo Toyokoro	22,572	4,149	18,423	2,459	15,964	12,324	3,640
E-09	lchigo Nago Futami	200,947	29,137	171,810	13,025	158,784	95,354	63,430
E-10	lchigo Engaru Higashimachi	23,002	4,590	18,734	1,788	16,945	13,048	3,897
E-11	lchigo Takamatsu Kokubunjicho Nii	53,603	4,855	48,747	3,972	44,775	27,186	17,589
E-12	lchigo Miyakonojo Yasuhisacho	28,880	5,519	23,360	1,991	21,368	14,190	7,178
E-13	lchigo Toyokawa Mitocho Sawakihama	35,534	10,465	25,069	2,028	23,041	14,223	8,817
E-14	lchigo Yamaguchi Aionishi	31,275	5,071	26,203	2,424	23,779	13,037	10,741
E-15	lchigo Yamaguchi Sayama	56,525	8,196	48,328	4,150	44,177	25,256	18,921
	Total	650,112	115,232	535,904	51,592	484,311	318,145	166,165

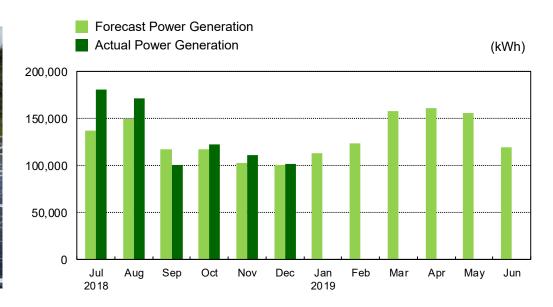


Operating Revenue includes operator-guaranteed revenue.

<u>E-01 Ichigo Kiryu Okuzawa</u>

		_
Location	Gunma	
Area	27,588m ²	100
Operation Start Date	Sep 30, 2013	-
Panel Output	1.33MW	CHASS SHEET
FIT	JPY 40	
FIT Period	Sep 29, 2033	
Power Purchaser	TEPCO Energy Partner	

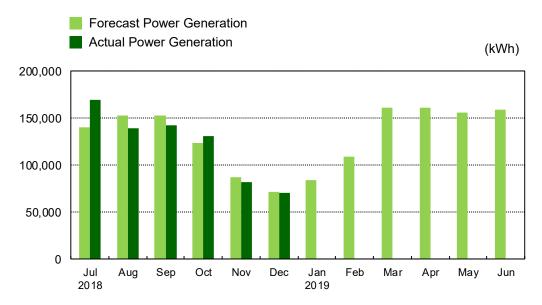




E-02 Ichigo Motomombetsu

Location	Hokkaido
Area	48,946m ²
Operation Start Date	Feb 3, 2014
Panel Output	1.40MW
FIT	JPY 40
FIT Period	Feb 2, 2034
Power Purchaser	Hokkaido Electric



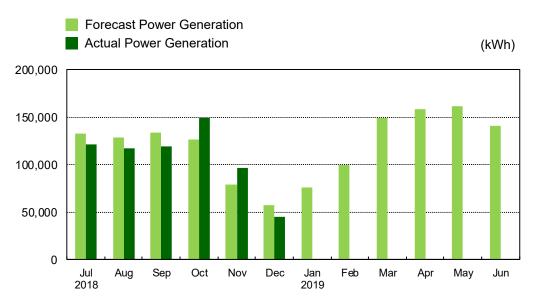




E-03 Ichigo Muroran Hatchodaira

Location	Hokkaido
Area	35,801m²
Operation Start Date	Mar 3, 2014
Panel Output	1.24MW
FIT	JPY 40
FIT Period	Mar 2, 2034
Power Purchaser	Hokkaido Electric

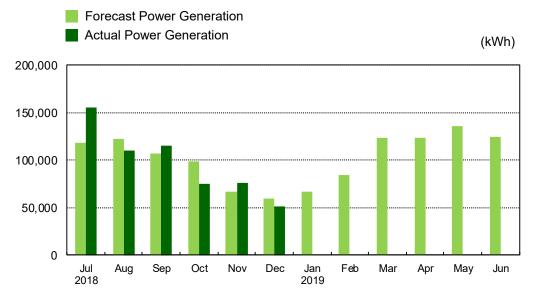




E-04 Ichigo Engaru Kiyokawa

Location	Hokkaido
Area	27,164m²
Operation Start Date	Mar 4, 2014
Panel Output	1.12MW
FIT	JPY 40
FIT Period	Mar 3, 2034
Power Purchaser	Hokkaido Electric



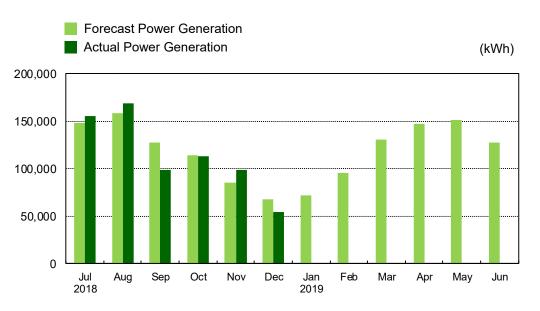




E-05 Ichigo Iyo Nakayamacho Izubuchi

Location	Ehime
Area	26,260m²
Operation Start Date	Apr 2, 2014
Panel Output	1.23MW
FIT	JPY 40
FIT Period	Apr 1, 2034
Power Purchaser	Shikoku Electric

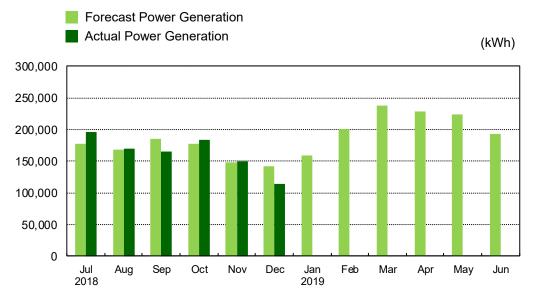




E-06 Ichigo Nakashibetsu Midorigaoka

Location	Hokkaido	
Area	54,870m ²	
Operation Start Date	Nov 4, 2014	
Panel Output	1.93MW	
FIT	JPY 40	
FIT Period	Nov 3, 2034	
Power Purchaser	Hokkaido Electric	



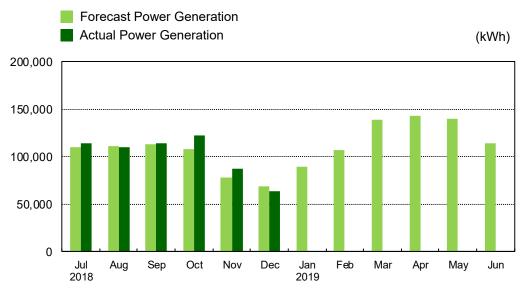




E-07 Ichigo Abira Toasa

		_
Location	Hokkaido	
Area	29,730m ²	
Operation Start Date	Dec 2, 2014	
Panel Output	1.16MW	Contract of the
FIT	JPY 40	AND PERSONS
FIT Period	Dec 1, 2034	Viber-
Power Purchaser	Hokkaido Electric	444

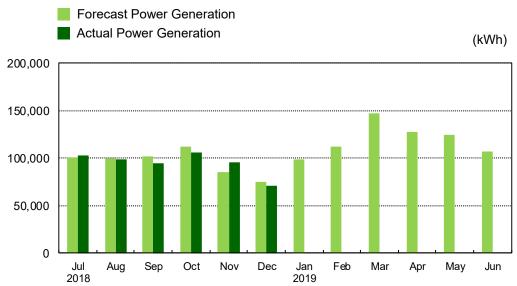




E-08 Ichigo Toyokoro

Location	Hokkaido	
Area	29,004m ²	
Operation Start Date	Dec 4, 2014	
Panel Output	1.02MW	
FIT	JPY 40	
FIT Period	Dec 3, 2034	
Power Purchaser	Hokkaido Electric	



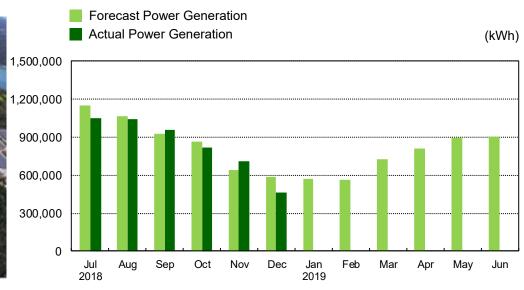




E-09 Ichigo Nago Futami

Location	Okinawa	
Area	146,294m ²	
Operation Start Date	Feb 2, 2015	
Panel Output	8.44MW	
FIT	JPY 40	
FIT Period	Feb 1, 2035	
Power Purchaser	Okinawa Electric	

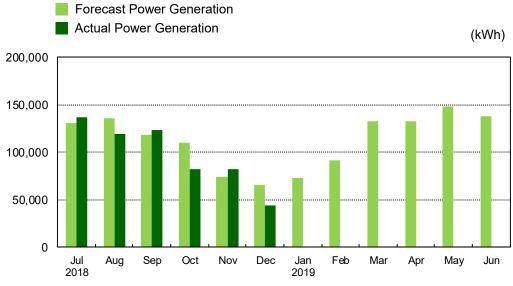




E-10 Ichigo Engaru Higashimachi

Location	Hokkaido	
Area	46,329m²	
Operation Start Date	Feb 3, 2015	
Panel Output	1.24MW	
FIT	JPY 40	
FIT Period	Feb 2, 2035	
Power Purchaser	Hokkaido Electric	



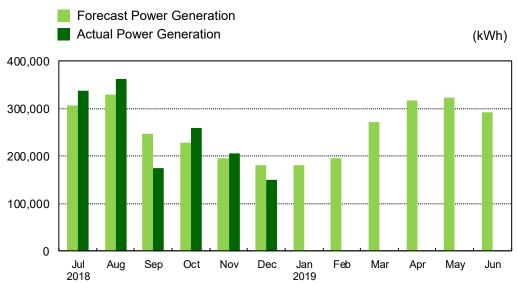




E-11 Ichigo Takamatsu Kokubunjicho Nii

Location	Kagawa
Area	79,340m²
Operation Start Date	Jun 2, 2015
Panel Output	2.43MW
FIT	JPY 36
FIT Period	Jun 1, 2035
Power Purchaser	Shikoku Electric

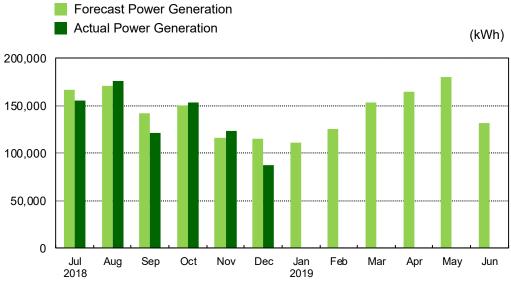




E-12 Ichigo Miyakonojo Yasuhisacho

Location	Miyazaki	
Area	94,165m ²	
Operation Start Date	Jul 8, 2015	
Panel Output	1.44MW	
FIT	JPY 36	
FIT Period	Jul 7, 2035	
Power Purchaser	Kyushu Electric	



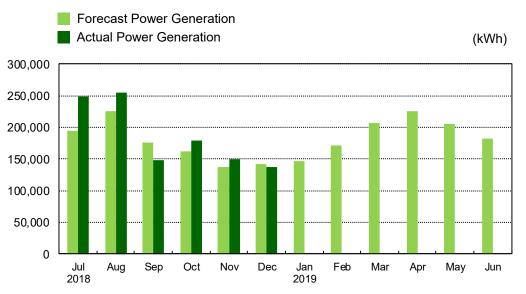




E-13 Ichigo Toyokawa Mitocho Sawakihama

Location	Aichi
Area	19,393m²
Operation Start Date	Sep 16, 2015
Panel Output	1.80MW
FIT	JPY 32
FIT Period	Sep 15, 2035
Power Purchaser	Chubu Electric

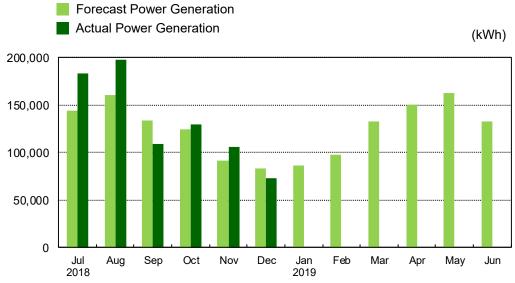




E-14 Ichigo Yamaguchi Aionishi

Location	Yamaguchi	
Area	19,815m ²	
Operation Start Date	Dec 7, 2015	
Panel Output	1.24MW	
FIT	JPY 40	
FIT Period	Dec 6, 2035	
Power Purchaser	Chugoku Electric	



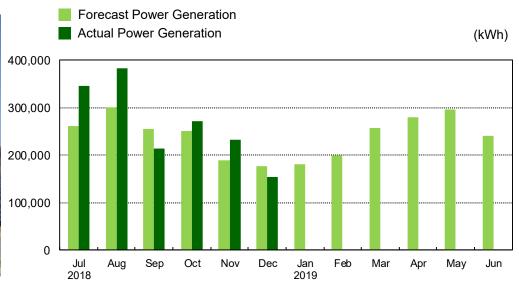




E-15 Ichigo Yamaguchi Sayama

Location	Yamaguchi	
Area	43,621m²	
Operation Start Date	Apr 6, 2016	
Panel Output	2.35MW	
FIT	JPY 36	
FIT Period	Apr 5, 2036	
Power Purchaser	Chugoku Electric	







Appendix



Reference: Japan's Feed-In Tariff (FIT)

What is a FIT?

- A policy mechanism designed to accelerate the deployment of renewable energy such as solar and wind, guaranteeing a long-term sale price for electricity (in Japan, 20 years) at a fixed price.
- Japan's FIT is updated every year.

Solar Power FIT

Contract Date	FIT	Guarantee Period
FY2012	JPY 40	20 years
FY2013	JPY 36	20 years
FY2014	JPY 32	20 years
FY2015 (4/1~6/30)	JPY 29	20 years
FY2015 (7/1~3/31)	JPY 27	20 years

Contract Date	FIT	Guarantee Period
FY2016	JPY 24	20 years
FY2017	JPY 21 ¹	20 years
FY2018	JPY 18 ¹	20 years
FY2019	JPY 14 ²	20 years

Pre-consumption tax FIT for power plants with output of >10kW Source: METI, Agency for Natural Resources and Energy

Note: FY starts on April 1 to March 31 of the following year



¹ FIT for >2MW non-residential solar power production determined via auction process in 2017 and 2018

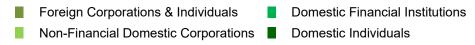
² Forecast FIT for >0.5MW non-residential solar power production to be determined via auction process starting 2019

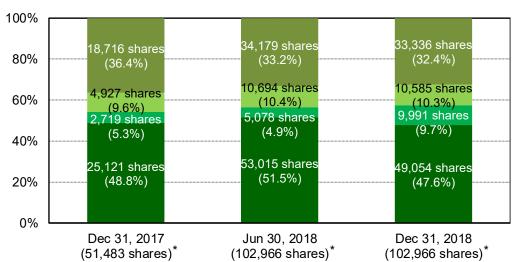
Shareholder Composition

Major Shareholders (as of December 31, 2018)

	Name	No. of Shares	Share
1	Ichigo Trust Pte. Ltd.	15,794	15.3%
2	Ichigo Inc.	6,000	5.8%
3	Morgan Stanley MUFG Securities Co., Ltd.	4,942	4.8%
4	MACQUARIE BANK LIMITED - MBL LONDON BRANCH	4,522	4.4%
5	BNYM SA / NV FOR BNYM FOR BNY GCM CLIENT ACCOUNTS M LSCB RD	4,500	4.4%
6	CGML - LONDON EQUITY	4,204	4.1%
7	Rakuten Securities, Inc.	1,547	1.5%
8	CLEARSTREAM BANKING S.A.	1,450	1.4%
9	Bank of Fukuoka, Ltd.	990	1.0%
10	Japan Trustee Services Bank, Ltd., Trust Account	900	0.9%
	Total	44,849	43.6%

Shareholdings by Shareholder Type





^{*} Number of shares outstanding

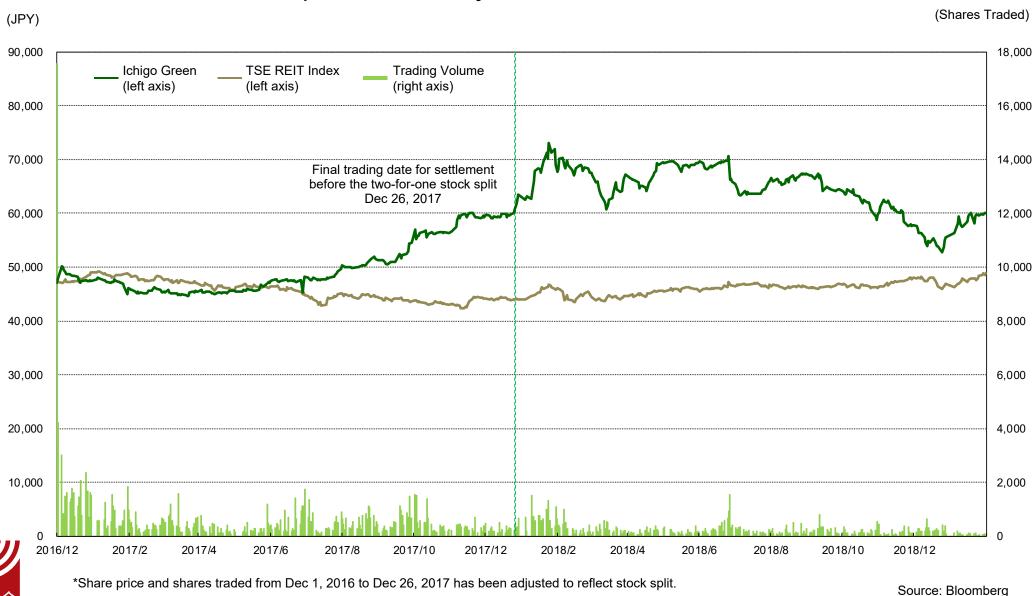
Shareholders by Shareholder Type

	Dec 31, 2017	Jun 30, 2018	Dec 31, 2	018
	Shareholders	Shareholders	Shareholders	Share
Domestic Individuals	4,018	5,525	5,974	98.1%
Domestic Financial Institutions	13	18	18	0.3%
City banks, regional banks	2	3	3	1
Trust banks	1	1	1	_
Other (including securities companies)	10	14	14	0.2%
Non-Financial Domestic Corporations	58	67	66	1.1%
Foreign Corporations & Individuals	29	33	31	0.5%
Total	4,118	5,643	6,089	100.0%



Share Price (Dec 1, 2016 to Jan 31, 2019)

Two-for-one stock split on January 1, 2018



Ichigo Green Overview

Investment Corporation

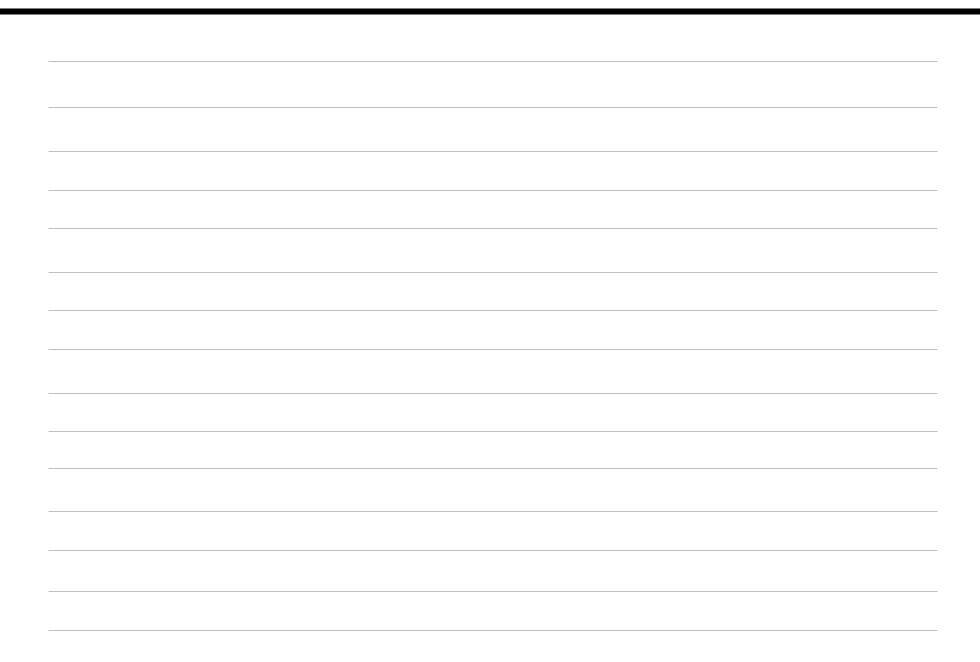
Name	Ichigo Green Infrastructure Investment Corporation	
Securities Code	9282	
Location	1-1-1 Uchisaiwaicho, Chiyoda-ku, Tokyo	
Executive Director	Mami Nagasaki	
Fiscal Year	July 1 to June 30 (Half-Year is July 1 to December 31)	

Asset Management Company

Name	Ichigo Investment Advisors Co., Ltd.	
President	Wataru Orii	
Registration & Membership	Financial Instruments Dealer License (Investment Management Services, Investment Advisory & Agency Services, and Type II Financial Instruments Services): Minister of Finance, Kanto Financial Bureau #318	

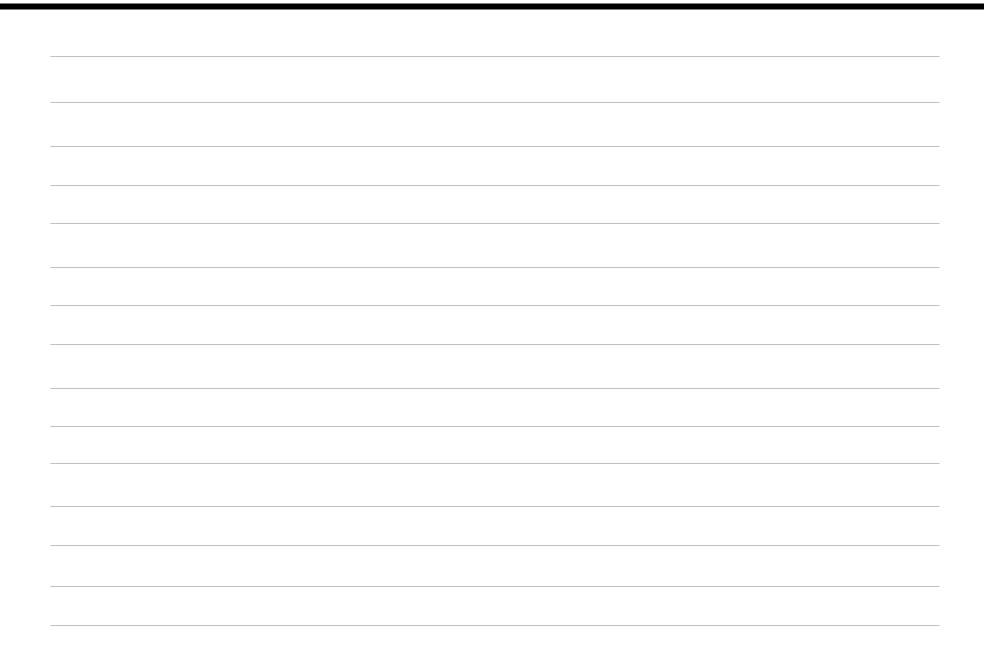


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These materials may contain forward-looking statements regarding the intent, belief or current expectations of Ichigo Green with respect to financial condition and future results. These statements are based on certain assumptions founded on currently available information. Accordingly, such statements are subject to risks and uncertainties, and there is no assurance as to actual financial conditions or future results. Actual results may vary from those indicated in the forward-looking statements.

In creating these materials, Ichigo Green and Ichigo Investment Advisors Co., Ltd. (IIA) have sought to provide accurate information. However, there can be no assurance given as to the accuracy, certainty, validity or fairness of any such information. The content of these materials is also subject to revision or retraction without prior notice.

This document is a translation. If there is any discrepancy between the Japanese version and the English translation, the Japanese version shall prevail.



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E-mail: ir_green@ichigo.gr.jp

www.ichigo-green.co.jp/en

Ichigo is Japan's first zero-carbon listed real estate company. We are taking responsibility for our environmental footprint by offsetting our carbon emissions and investing in low-carbon technologies such as solar energy.