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#### **Issuer**

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## Solar Power Generation and CO2 Reduction Data – August 2019

FY20/6								
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) <sup>1</sup>	Actual Power Generation (kWh) (B)	Difference (B) - (A)	CO2 Reduction (kg-CO2) <sup>2</sup>		
July	15	29.43	3,400,764	2,992,562	-408,202	1,975,091		
August	15	29.43	3,460,831	3,158,291	-302,540	2,084,472		
September	_	_	3,018,029	-	_	_		
October	_	_	2,850,880	1	_	_		
November	_	_	2,162,988	-	_	_		
December	_	_	1,983,180	-	_	_		
January	_	_	2,100,296	1	_	_		
February	_	_	2,365,248	-	_	_		
March	_	_	3,112,279	1	_	_		
April	_	_	3,310,587	_	_	_		
May	_	_	3,441,982	_	_	_		
June	_	_	3,090,894	_	_	_		
Full Year	_	_	34,297,958	_	_	_		

August solar power generation was 3,158,291kWh, 9% below forecast due to a below-average number of productive daylight hours in typhoon-hit western Japan and Okinawa.

<sup>&</sup>lt;sup>1</sup> Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

<sup>&</sup>lt;sup>2</sup> CO2 reduction is calculated as 0.66kg CO2 per kWh.

# **Power Generation by Solar Power Plant**

August 2019								
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)				
Ichigo Kiryu Okuzawa	1.33	148,635	151,799	+3,164				
Ichigo Motomombetsu	1.40	151,578	130,765	-20,813				
Ichigo Muroran Hatchodaira	1.24	128,045	125,536	-2,509				
Ichigo Engaru Kiyokawa	1.12	122,187	109,789	-12,398				
Ichigo Iyo Nakayamacho Izubuchi	1.23	157,306	124,050	-33,256				
Ichigo Nakashibetsu Midorigaoka	1.93	167,282	158,149	-9,133				
Ichigo Abira Toasa	1.16	110,477	118,191	+7,714				
Ichigo Toyokoro	1.02	98,823	101,872	+3,049				
Ichigo Nago Futami	8.44	1,061,692	987,711	-73,981				
Ichigo Engaru Higashimachi	1.24	135,666	115,394	-20,272				
Ichigo Takamatsu Kokubunjicho Nii	2.43	326,958	254,797	-72,161				
Ichigo Miyakonojo Yasuhisacho	1.44	169,742	151,560	-18,182				
Ichigo Toyokawa Mitocho Sawakihama	1.80	224,531	238,960	+14,429				
Ichigo Yamaguchi Aionishi	1.24	159,795	114,502	-45,293				
Ichigo Yamaguchi Sayama	2.35	298,107	275,209	-22,898				
Total	29.43	3,460,831	3,158,291	-302,540				

Ichigo Green discloses realtime solar power production and CO2 reduction data for each Ichigo Green solar power plant at <a href="www.ichigo-green.co.jp/en/portfolio">www.ichigo-green.co.jp/en/portfolio</a>.