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Issuer

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## Solar Power Generation and CO2 Reduction Data – September 2019

FY20/6									
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) <sup>1</sup>	Actual Power Generation (kWh) (B)	Difference (B) - (A)	CO2 Reduction (kg-CO2) <sup>2</sup>			
July	15	29.43	3,400,764	2,992,562	-408,202	1,975,091			
August	15	29.43	3,460,831	3,158,291	-302,540	2,084,472			
September	15	29.43	3,018,029	3,211,102	+193,073	2,119,327			
October	_	_	2,850,880		_				
November	_	_	2,162,988			_			
December	_	_	1,983,180			_			
January	_	_	2,100,296	-	-	_			
February	_	_	2,365,248			_			
March	_	_	3,112,279	-	_				
April	_	_	3,310,587	_	_	_			
May		_	3,441,982	_	_	_			
June		_	3,090,894	_	_	_			
Full Year		_	34,297,958	_	_	-			

September solar power generation was 3,211,102kWh, 6% above forecast. A below-average number of productive daylight hours in typhoon-hit Okinawa was offset by above-average daylight hours in Hokkaido and eastern Japan.

<sup>1</sup> Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

<sup>2</sup> CO2 reduction is calculated as 0.66kg CO2 per kWh.

September 2019								
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)				
Ichigo Kiryu Okuzawa	1.33	116,629	130,176	+13,547				
Ichigo Motomombetsu	1.40	152,398	155,599	+3,201				
Ichigo Muroran Hatchodaira	1.24	132,884	155,979	+23,095				
Ichigo Engaru Kiyokawa	1.12	106,399	125,210	+18,811				
Ichigo Iyo Nakayamacho Izubuchi	1.23	127,156	132,017	+4,861				
Ichigo Nakashibetsu Midorigaoka	1.93	183,848	217,001	+33,153				
Ichigo Abira Toasa	1.16	112,293	134,962	+22,669				
Ichigo Toyokoro	1.02	101,329	121,149	+19,820				
Ichigo Nago Futami	8.44	918,606	887,402	-31,204				
Ichigo Engaru Higashimachi	1.24	117,839	135,374	+17,535				
Ichigo Takamatsu Kokubunjicho Nii	2.43	246,605	264,760	+18,155				
Ichigo Miyakonojo Yasuhisacho	1.44	141,411	147,486	+6,075				
Ichigo Toyokawa Mitocho Sawakihama	1.80	174,462	191,939	+17,477				
Ichigo Yamaguchi Aionishi	1.24	132,701	127,255	-5,446				
Ichigo Yamaguchi Sayama	2.35	253,463	284,786	+31,323				
Total	29.43	3,018,029	3,211,102	+193,073				

## Power Generation by Solar Power Plant

Ichigo Green discloses realtime solar power production and CO2 reduction data for each Ichigo Green solar power plant at <u>www.ichigo-green.co.jp/en/portfolio</u>.