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Issuer

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Solar Power Generation and CO2 Reduction Data – December 2019

FY20/6								
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (B) - (A)	CO2 Reduction (kg-CO2) ²		
July	15	29.43	3,400,764	2,992,562	-408,202	1,975,091		
August	15	29.43	3,460,831	3,158,291	-302,540	2,084,472		
September	15	29.43	3,018,029	3,211,102	+193,073	2,119,327		
October	15	29.43	2,850,880	2,931,452	+80,572	1,934,758		
November	15	29.43	2,162,988	2,447,969	+284,981	1,615,659		
December	15	29.43	1,983,180	1,880,849	-102,331	1,241,360		
January	_	_	2,100,296	-	_	_		
February	_	_	2,365,248	_	_	_		
March	_	_	3,112,279	_	_	_		
April	_	_	3,310,587	_	_	_		
May	_	_	3,441,982	_	_	_		
June	_	_	3,090,894	_	_	_		
Full Year	_	_	34,297,958	_	_	_		

December solar power generation was 1,880,849kWh, 5% below forecast due to a below-average number of productive daylight hours across Japan.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

² CO2 reduction is calculated as 0.66kg CO2 per kWh.

Power Generation by Solar Power Plant

December 2019								
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)				
Ichigo Kiryu Okuzawa	1.33	100,195	92,393	-7,802				
Ichigo Motomombetsu	1.40	70,762	79,218	+8,456				
Ichigo Muroran Hatchodaira	1.24	57,510	51,879	-5,631				
Ichigo Engaru Kiyokawa	1.12	59,214	59,009	-205				
Ichigo Iyo Nakayamacho Izubuchi	1.23	67,860	66,161	-1,699				
Ichigo Nakashibetsu Midorigaoka	1.93	140,601	125,901	-14,700				
Ichigo Abira Toasa	1.16	68,451	52,051	-16,400				
Ichigo Toyokoro	1.02	74,671	86,459	+11,788				
Ichigo Nago Futami	8.44	583,735	577,808	-5,927				
Ichigo Engaru Higashimachi	1.24	65,703	62,399	-3,304				
Ichigo Takamatsu Kokubunjicho Nii	2.43	179,771	164,088	-15,683				
Ichigo Miyakonojo Yasuhisacho ¹	1.44	114,155	91,656	-22,499				
Ichigo Toyokawa Mitocho Sawakihama	1.80	141,428	133,386	-8,042				
Ichigo Yamaguchi Aionishi	1.24	82,700	73,719	-8,981				
Ichigo Yamaguchi Sayama	2.35	176,418	164,714	-11,704				
Total	29.43	1,983,180	1,880,849	-102,331				

¹ The Ichigo Miyakonojo Yasuhisacho power plant temporarily stopped power production on December 15 in response to Kyushu Electric's suspension of renewable energy purchases.

Ichigo Green discloses realtime solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio.