

[Provisional Translation Only]

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Issuer

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Solar Power Generation and CO2 Reduction Data – November 2020

FY21/6									
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (B) - (A)	CO2 Reduction (kg-CO2) ²			
July	15	29.43	3,383,411	3,052,570	-330,841	2,014,696			
August	15	29.43	3,443,166	3,633,464	+190,298	2,398,086			
September	15	29.43	3,002,621	2,655,633	-346,988	1,752,717			
October	15	29.43	2,836,321	2,983,698	+147,377	1,969,241			
November	15	29.43	2,151,937	2,281,592	+129,655	1,505,850			
December	ı	ĺ	1,973,047	ı	ı				
January	_	_	2,089,543	-	_	_			
February	_	_	2,353,133	_	_	_			
March	_	_	3,096,326	-	_	_			
April	_	_	3,293,619	_	_	_			
May	_	_	3,424,332	_	_	_			
June	_	_	3,075,040	_	_	_			
Full Year	_	_	34,122,504	_	_	_			

November solar power generation was 2,281,592kWh, 6% above forecast due to an above-average number of productive daylight hours across the country except northern Japan.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

² CO2 reduction is calculated as 0.66kg CO2 per kWh.

Power Generation by Solar Power Plant

November 2020									
Solar Power Plant	Panel Forecast Power Output Generation (MW) (kWh) (A)		Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)					
Ichigo Kiryu Okuzawa	1.33	102,080	114,707	+12,627					
Ichigo Motomombetsu	1.40	85,821	73,210	-12,611					
Ichigo Muroran Hatchodaira	1.24	78,236	80,491	+2,255					
Ichigo Engaru Kiyokawa	1.12	65,778	60,388	-5,390					
Ichigo Iyo Nakayamacho Izubuchi	1.23	84,573	88,276	+3,703					
Ichigo Nakashibetsu Midorigaoka	1.93	146,189	149,050	+2,861					
Ichigo Abira Toasa	1.16	77,209	69,111	-8,098					
Ichigo Toyokoro	1.02	84,425	91,407	+6,982					
Ichigo Nago Futami	8.44	630,630	651,992	+21,362					
Ichigo Engaru Higashimachi	1.24	73,240	68,675	-4,565					
Ichigo Takamatsu Kokubunjicho Nii	2.43	193,946	221,487	+27,541					
Ichigo Miyakonojo Yasuhisacho ¹	1.44	115,327	127,002	+11,675					
Ichigo Toyokawa Mitocho Sawakihama	1.80	135,388	159,357	+23,969					
Ichigo Yamaguchi Aionishi	1.24	90,810	98,894	+8,084					
Ichigo Yamaguchi Sayama	2.35	188,279	227,538	+39,259					
Total	29.43	2,151,937	2,281,592	+129,655					

¹ In November, there was no request from Kyushu Electric to suspend renewable energy purchases for the Ichigo Miyakonojo Yasuhisacho ECO Power Plant. The table below shows the number of days stopped in each month during the current period (April 2020 to March 2021).

Year	2020							2021				
Month	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Total No. of Days	8	5	_	_	_	_	_	_				

Ichigo Green discloses realtime solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio.