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<u>Issuer</u>

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Solar Power Generation & CO2 Reduction Data – June 2024

FY24/6										
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) ²				
July	15	29.43	3,331,352	3,444,320	+112,968	1,700,469				
August	15	29.43	3,390,175	3,075,438	-314,737	1,490,989				
September	15	29.43	2,956,398	2,996,016	+39,617	1,481,229				
October	15	29.43	2,792,646	2,894,497	+101,850	1,416,144				
November	15	29.43	2,118,787	2,279,891	+161,103	1,124,476				
December	15	29.43	1,942,648	1,801,726	-140,922	873,463				
January	15	29.43	2,057,284	1,908,996	-148,288	943,818				
February	15	29.43	2,316,789	2,108,597	-208,191	1,009,394				
March	15	29.43	3,048,468	3,011,711	-36,757	1,458,705				
April	15	29.43	3,242,717	2,847,604	-395,113	1,386,533				
May	15	29.43	3,371,385	3,135,697	-235,687	1,532,925				
June	15	29.43	3,027,479	3,029,271	+1,792	1,474,851				
Full Year	15	29.43	33,596,128	32,533,768	-1,062,365	15,893,001				

June solar power generation was 3,029,271kWh in line with the P50 forecast. For full-year FY24/6, total power production was 3% below forecast.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

Power Generation by Solar Power Plant

June 2024									
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)					
Ichigo Kiryu Okuzawa	1.33	116,834	164,148	+47,313					
Ichigo Motomombetsu	1.40	154,926	173,475	+18,549					
Ichigo Muroran Hatchodaira	1.24	137,881	151,962	+14,081					
Ichigo Engaru Kiyokawa	1.12	121,045	136,056	+15,011					
Ichigo Iyo Nakayamacho Izubuchi	1.23	124,676	121,207	-3,469					
Ichigo Nakashibetsu Midorigaoka	1.93	187,354	228,007	+40,652					
Ichigo Abira Toasa	1.16	110,863	145,074	+34,211					
Ichigo Toyokoro	1.02	104,402	109,696	+5,293					
Ichigo Nago Futami	8.44	881,468	632,607	-248,861					
Ichigo Engaru Higashimachi	1.24	134,141	139,040	+4,899					
Ichigo Takamatsu Kokubunjicho Nii	2.43	284,182	284,174	-7					
Ichigo Miyakonojo Yasuhisacho	1.44	128,419	113,474	-14,945					
Ichigo Toyokawa Mitocho Sawakihama	1.80	177,203	211,718	+34,514					
Ichigo Yamaguchi Aionishi	1.24	129,771	142,644	+12,872					
Ichigo Yamaguchi Sayama	2.35	234,308	275,983	+41,675					
Total	29.43	3,027,479	3,029,271	+1,792					

² CO2 reduction is calculated as 0.438kg CO2 per kWh, except for the Ichigo Nago Futami ECO Power Plant for which it is calculated as 0.672kg CO2 per kWh, using the adjusted CO2 emission factor disclosed by the Ministry of Environment on March 1 of each year as a fixed constant until February of the following year.

Suspension of Renewable Energy Purchases

The table below shows the renewable energy power plants owned by Ichigo Green that were subject to suspension of renewable energy purchases and the corresponding dates during June 2024.

	Region	Date Suspended
Ichigo Iyo Nakayamacho Izububuchi	Shikoku	June 1 & 2
Ichigo Takamatsu Kokubunjicho Nii	Shikoku	June 1
Ichigo Miyakonojo Yasuhisacho	Kyushu	June 1
Ichigo Toyokawa Mitocho Sawakihama	Chubu	June 1
Ichigo Yamaguchi Aionishi	Chugoku	June 2, 8, & 19
Ichigo Yamaguchi Sayama	Chugoku	June 2, 8, & 19

Note: Power purchases from power plants equipped with online grid control systems are suspended on an hourly basis at the request of regional general electric utilities (electricity companies).

The table below shows the monthly suspension of renewable energy purchases at Ichigo Green power plants.

	2024						2025					
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Ichigo Kiryu Okuzawa	_	_	_									
Ichigo Motomombetsu		_	_									
Ichigo Muroran Hatchodaira	_	_	_									
Ichigo Engaru Kiyokawa	_	_	_									
Ichigo Iyo Nakayamacho Izubuchi	3	8	2									
Ichigo Nakashibetsu Midorigaoka	_	_	_									
Ichigo Abira Toasa		_	_									
Ichigo Toyokoro	-	_	_									
Ichigo Nago Futami	_	_	_									
Ichigo Engaru Higashimachi	-		_									
Ichigo Takamatsu Kokubunjicho Nii	3	9	1									
Ichigo Miyakonojo Yasuhisacho	7	9	1									
Ichigo Toyokawa Mitocho Sawakihama	2	3	1									
Ichigo Yamaguchi Aionishi	6	4	3									
Ichigo Yamaguchi Sayama	6	4	3									

There is no material impact of the suspension on Ichigo Green's FY24/6 earnings forecast presented in Ichigo Green's February 14, 2024 release "FY24/6 H1 Earnings." Ichigo Green discloses real-time solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio.