

[Provisional Translation Only]

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Solar Power Generation & CO2 Reduction Data – January 2026

FY26/6						
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) ²
July	15	29.43	3,296,646	3,599,560	+302,914	1,722,699
August	15	29.43	3,354,847	3,339,889	-14,957	1,650,156
September	15	29.43	2,925,582	3,055,149	+129,566	1,519,796
October	15	29.43	2,763,529	2,549,369	-214,160	1,250,374
November	15	29.43	2,096,687	2,142,347	+45,660	1,042,414
December	15	29.43	1,922,382	1,727,587	-194,794	848,632
January	15	29.43	2,035,778	2,268,698	+232,919	1,112,041
February	15	29.43	2,292,559			
March	15	29.43	3,016,562			
April	15	29.43	3,208,782			
May	15	29.43	3,336,087			
June	15	29.43	2,995,771			
Full Year	15	29.43	33,245,216			

January solar power generation was 2,268,698kWh, 11% above the P50 forecast due to significantly above-average productive daylight hours across the country except Hokkaido.

Despite the continued panel failure at the Ichigo Nago Futami ECO Power Plant, January solar power generation was above forecast.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant's operating plan.

² CO2 reduction is calculated as 0.423kg CO2 per kWh, except for the Ichigo Nago Futami ECO Power Plant for which it is calculated as 0.694kg CO2 per kWh, using the adjusted CO2 emission factor disclosed by the Ministry of Environment on March 1 of each year as a fixed constant until February of the following year.

Power Generation by Solar Power Plant

January 2026				
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)
Ichigo Kiryu Okuzawa	1.33	109,659	141,132	+31,473
Ichigo Motomombetsu	1.40	80,879	78,713	-2,165
Ichigo Muroran Hatchodaira	1.24	73,151	63,196	-9,954
Ichigo Engaru Kiyokawa	1.12	64,060	72,017	+7,956
Ichigo Iyo Nakayamacho Izubuchi	1.23	69,534	81,956	+12,422
Ichigo Nakashibetsu Midorigaoka	1.93	153,670	162,265	+8,594
Ichigo Abira Toasa	1.16	86,409	52,901	-33,508
Ichigo Toyokoro	1.02	95,239	94,494	-745
Ichigo Nago Futami	8.44	552,450	562,296	+9,845
Ichigo Engaru Higashimachi	1.24	70,347	65,439	-4,907
Ichigo Takamatsu Kokubunjicho Nii	2.43	175,037	212,261	+37,223
Ichigo Miyakonojo Yasuhascho	1.44	107,515	149,905	+42,390
Ichigo Toyokawa Mitocho Sawakihama	1.80	140,719	173,091	+32,371
Ichigo Yamaguchi Aionishi	1.24	82,964	107,297	+24,332
Ichigo Yamaguchi Sayama	2.35	174,138	251,728	+77,589
Total	29.43	2,035,778	2,268,698	+232,919

Suspension of Renewable Energy Purchases

The table below shows the renewable energy power plant owned by Ichigo Green that was subject to suspension of renewable energy purchases and the corresponding date during January 2026.

	Region	Date Suspended
Ichigo Miyakonojo Yasuhasacho	Kyushu	January 18

Note: Power purchases from power plants equipped with online grid control systems are suspended on an hourly basis at the request of regional general electric utilities (electricity companies).

The table below shows the monthly suspension of renewable energy purchases at Ichigo Green power plants.

	2025									2026		
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Ichigo Kiryu Okuzawa	—	—	—	—	—	—	—	—	—	—		
Ichigo Motomombetsu	1	2	—	—	—	—	—	—	—	—		
Ichigo Muroran Hatchodaira	2	1	—	—	—	—	—	—	—	—		
Ichigo Engaru Kiyokawa	1	2	—	—	—	—	—	—	—	—		
Ichigo Iyo Nakayamacho Izubuchi	8	12	4	—	—	—	—	—	—	—		
Ichigo Nakashibetsu Midorigaoka	1	2	—	—	—	—	—	—	—	—		
Ichigo Abira Toasa	2	1	—	—	—	—	—	—	—	—		
Ichigo Toyokoro	1	2	—	—	—	—	—	—	—	—		
Ichigo Nago Futami	1	—	—	—	—	—	—	—	—	—		
Ichigo Engaru Higashimachi	1	2	—	—	—	—	—	—	—	—		
Ichigo Takamatsu Kokubunjicho Nii	8	12	3	—	—	—	—	—	—	—		
Ichigo Miyakonojo Yasuhasacho	12	10	1	—	—	—	—	3	—	1		
Ichigo Toyokawa Mitocho Sawakihama	2	2	1	—	—	—	—	—	—	—		
Ichigo Yamaguchi Aionishi	2	3	2	—	—	—	—	4	—	—		
Ichigo Yamaguchi Sayama	2	3	1	—	—	—	1	4	—	—		

There is no material impact of the suspension on Ichigo Green's FY26/6 earnings forecast presented in Ichigo Green's August 14, 2025 release "FY25/6 Earnings." Ichigo Green discloses real-time solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio.