

[Provisional Translation Only]

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Issuer

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Solar Power Generation & CO2 Reduction Data – March 2026

FY26/6						
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) ²
July	15	29.43	3,296,646	3,599,560	+302,914	1,722,699
August	15	29.43	3,354,847	3,339,889	-14,957	1,650,156
September	15	29.43	2,925,582	3,055,149	+129,566	1,519,796
October	15	29.43	2,763,529	2,549,369	-214,160	1,250,374
November	15	29.43	2,096,687	2,142,347	+45,660	1,042,414
December	15	29.43	1,922,382	1,727,587	-194,794	848,632
January	15	29.43	2,035,778	2,268,698	+232,919	1,112,041
February	15	29.43	2,292,559	2,317,605	+25,045	1,111,459
March	15	29.43	3,016,562	2,943,121	-73,440	1,396,036
April	15	29.43	3,208,782	–	–	–
May	15	29.43	3,336,087	–	–	–
June	15	29.43	2,995,771	–	–	–
Full Year	15	29.43	33,245,216	–	–	–

March solar power generation was 2,943,121kWh, 2% below the P50 forecast.

Revenue continued to decrease due to the panel failure at the Ichigo Nago Futami ECO Power Plant. However, there is no material impact on earnings due to the operator-guaranteed base revenue.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant’s operating plan.

² CO2 reduction is calculated as 0.423kg CO2 per kWh, except for the Ichigo Nago Futami ECO Power Plant for which it is calculated as 0.707kg CO2 per kWh, using the adjusted CO2 emission factor disclosed by the Ministry of Environment on March 1 of each year as a fixed constant until February of the following year.

Power Generation by Solar Power Plant

March 2026				
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)
Ichigo Kiryu Okuzawa	1.33	152,109	168,022	+15,912
Ichigo Motomombetsu	1.40	154,935	142,402	-12,533
Ichigo Muroran Hatchodaira	1.24	144,070	158,407	+14,337
Ichigo Engaru Kiyokawa	1.12	118,946	115,764	-3,182
Ichigo Iyo Nakayamacho Izubuchi	1.23	125,921	121,749	-4,172
Ichigo Nakashibetsu Midorigaoka	1.93	229,248	236,547	+7,298
Ichigo Abira Toasa	1.16	134,342	139,153	+4,811
Ichigo Toyokoro	1.02	142,126	120,728	-21,397
Ichigo Nago Futami	8.44	701,694	532,029	-169,665
Ichigo Engaru Higashimachi	1.24	127,683	116,868	-10,815
Ichigo Takamatsu Kokubunjicho Nii	2.43	262,618	278,836	+16,218
Ichigo Miyakonojo Yasuhisacho	1.44	147,459	135,938	-11,520
Ichigo Toyokawa Mitocho Sawakihama	1.80	199,550	233,050	+33,500
Ichigo Yamaguchi Aionishi	1.24	127,870	140,136	+12,265
Ichigo Yamaguchi Sayama	2.35	247,986	303,486	+55,500
Total	29.43	3,016,562	2,943,121	-73,440

Suspension of Renewable Energy Purchases

The table below shows the renewable energy power plants owned by Ichigo Green that were subject to suspension of renewable energy purchases and the corresponding dates during March 2026.

	Region	Date Suspended
Ichigo Kiryu Okuzawa	Kanto	March 1
Ichigo Iyo Nakayamacho Izubuchi	Shikoku	March 1, 8, 11, 16, 20, 27, & 29
Ichigo Nago Futami	Okinawa	March 10, 11, 14, & 16
Ichigo Takamatsu Kokubunjicho Nii	Shikoku	March 1, 8, 11, 15, 20, 24, & 28
Ichigo Miyakonojo Yasuhisacho	Kyushu	March 1, 14, 15, 21, 26, 28 & 29
Ichigo Yamaguchi Aionishi	Chugoku	March 29
Ichigo Yamaguchi Sayama	Chugoku	March 29

Note: Power purchases from power plants equipped with online grid control systems are suspended on an hourly basis at the request of regional general electric utilities (electricity companies).

The table below shows the monthly suspension of renewable energy purchases at Ichigo Green power plants.

	2025									2026		
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Ichigo Kiryu Okuzawa	–	–	–	–	–	–	–	–	–	–	–	1
Ichigo Motomombetsu	1	2	–	–	–	–	–	–	–	–	–	–
Ichigo Muroran Hatchodaira	2	1	–	–	–	–	–	–	–	–	–	–
Ichigo Engaru Kiyokawa	1	2	–	–	–	–	–	–	–	–	–	–
Ichigo Iyo Nakayamacho Izubuchi	8	12	4	–	–	–	–	–	–	–	1	7
Ichigo Nakashibetsu Midorigaoka	1	2	–	–	–	–	–	–	–	–	–	–
Ichigo Abira Toasa	2	1	–	–	–	–	–	–	–	–	–	–
Ichigo Toyokoro	1	2	–	–	–	–	–	–	–	–	–	–
Ichigo Nago Futami	1	–	–	–	–	–	–	–	–	–	1	4
Ichigo Engaru Higashimachi	1	2	–	–	–	–	–	–	–	–	–	–
Ichigo Takamatsu Kokubunjicho Nii	8	12	3	–	–	–	–	–	–	–	1	7
Ichigo Miyakonojo Yasuhisacho	12	10	1	–	–	–	–	3	–	1	5	7
Ichigo Toyokawa Mitocho Sawakihama	2	2	1	–	–	–	–	–	–	–	–	–
Ichigo Yamaguchi Aionishi	2	3	2	–	–	–	–	4	–	–	1	1
Ichigo Yamaguchi Sayama	2	3	1	–	–	–	1	4	–	–	1	1

There is no material impact of the suspension on Ichigo Green's FY26/6 earnings forecast presented in Ichigo Green's February 16, 2026 release "FY26/6 H1 Earnings." Ichigo Green discloses real-time solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio.