

[Provisional Translation Only]

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Issuer

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Solar Power Generation and CO2 Reduction Data – December 2018

FY19/6						
	No. of Solar Power Plants	Panel Output (MW)	Forecast Power Generation (kWh) (A) ¹	Actual Power Generation (kWh) (B)	Difference (B) - (A)	CO2 Reduction (kg-CO2) ²
July	15	29.43	3,418,117	3,624,652	+206,535	2,392,270
August	15	29.43	3,478,494	3,622,499	+144,005	2,390,849
September	15	29.43	3,033,437	2,803,042	-230,395	1,850,007
October	15	29.43	2,865,438	2,895,669	+30,231	1,911,141
November	15	29.43	2,174,038	2,405,927	+231,889	1,587,912
December	15	29.43	1,993,313	1,686,609	-306,704	1,113,161
January	–	–	2,111,049	–	–	–
February	–	–	2,377,363	–	–	–
March	–	–	3,128,232	–	–	–
April	–	–	3,327,554	–	–	–
May	–	–	3,459,631	–	–	–
June	–	–	3,106,749	–	–	–
Full Year	–	–	34,473,421	–	–	–

Explanation

December solar power generation was 1,686,609kWh, 15% below forecast due to a below-average number of productive daylight hours across Japan and heavy rainfall in Okinawa.

¹ Forecast Power Generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar power plant’s operating plan.

² CO2 reduction is calculated as 0.66kg CO2 per kWh.

Power Generation by Solar Power Plant

December 2018				
Solar Power Plant	Panel Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Difference (kWh) (B) - (A)
Ichigo Kiryu Okuzawa	1.33	100,711	101,787	+1,076
Ichigo Motomombetsu	1.40	71,125	70,578	-547
Ichigo Muroran Hatchodaira	1.24	57,805	45,548	-12,257
Ichigo Engaru Kiyokawa	1.12	59,518	51,155	-8,363
Ichigo Iyo Nakayamacho Izubuchi	1.23	68,208	54,887	-13,321
Ichigo Nakashibetsu Midorigaoka	1.93	141,322	114,275	-27,047
Ichigo Abira Toasa	1.16	68,802	63,896	-4,906
Ichigo Toyokoro	1.02	75,054	71,449	-3,605
Ichigo Nago Futami	8.44	586,713	466,086	-120,627
Ichigo Engaru Higashimachi	1.24	66,038	44,104	-21,934
Ichigo Takamatsu Kokubunjicho Nii	2.43	180,688	150,735	-29,953
Ichigo Miyakonojo Yasuhisacho	1.44	114,737	87,744	-26,993
Ichigo Toyokawa Mitocho Sawakihama	1.80	142,150	137,248	-4,902
Ichigo Yamaguchi Aionishi	1.24	83,122	72,594	-10,528
Ichigo Yamaguchi Sayama	2.35	177,313	154,514	-22,799
Total	29.43	1,993,313	1,686,609	-306,704

Ichigo Green discloses realtime solar power production and CO2 reduction data for each Ichigo Green solar power plant at www.ichigo-green.co.jp/en/portfolio